UTAH OIL AND GAS CONSERVATION COMMISSION

											
REMARKS	WELL LOG	ELEC	CTRIC LOGS	FILE	X wa	TER SANDS	LOCAT	ION INSPECTE	D	SUB.	R IPORT fabd.
			·				-				
	<u></u>										
									•		
DATE FILED		1-16-86									
LAND: FEE & PA	ATENTED	X STATE LE	EASE NO.			PUBLI	IC LEASE NO				INDIAN
DRILLING APPR	OVED.	1-22-8	6 (Cause	NO. 13	39-42)						
SPUDDED IN											
COMPLETED:			PUT TO PR	ODUCING:							
INITIAL PRODU	CTION:										
GRAVITY A.P.I.											
GOR											
PRODUCING ZO	NES										
TOTAL DEPTH.											
WELL ELEVATION								-			
DATE ABANDON	NED: L	4 3-	-11-87								
FIELD	ALTAN	TON									
UNIT.											
COUNTY	DUCH	ESNE									
WELL NO		SAY 2-61	B4						API	#43-013-	31155
LOCATION			FROM (N) (S) LIN	NE. 1467	'' FWL	FT	FROM (E) (W)	LINE	SE		1 4 = 1/4 SEC. 6
TWP	RGE	SEC	OPERATOR				TWP.	RGE.	SEC.	OPERATOR	
,						\ /			+	+	<u> </u>
V.B	4W	6	UTEX O	II/ COMP	YANY						

UTEX OIL COMPANY

SUITE 600 1245 EAST BRICKYARD ROAD SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

January 14, 198 RECEIVED

JAN 1 6 1986

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

BIVISION OF OIL

Gentlemen:

Enclosed please find the following:

- 1. Triplicate copies of the Application for Permit to Drill the Lindsay 2-6B4 well, located in the SE\SW\\ of Section 6, Township 2 South, Range 4 West, Duchesne County, Utah.
- 2. Triplicate copies of survey plat.
- 3. Triplicate copies of well layout plat.
- 4. Triplicate copies of EOP drawing.
- 5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held "CONFIDENTIAL" for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

D. S. Tipton

UTEX OIL/COMPANY

Vice President, Production

DST/jsw

Enclosures

DST/013

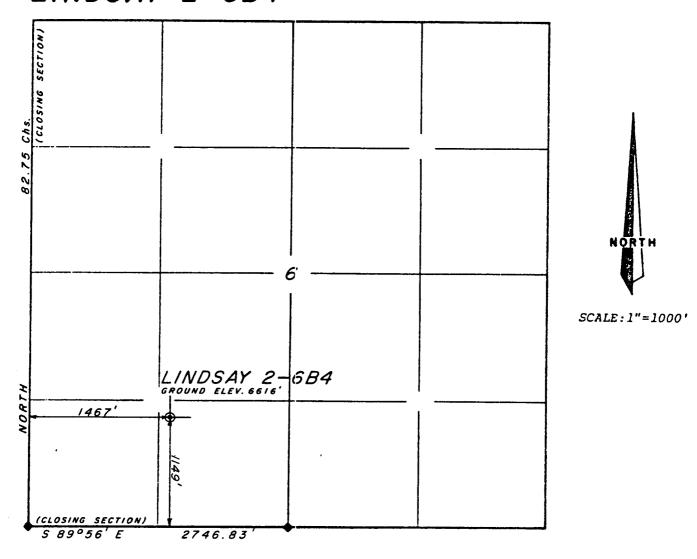
5. Lease Designation and Serial No.

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

DRILL Wall DEEPEN DEEPEN DIUG BACK NAME NAME NAME NAME NAME NAME NAME NAME	4.554.64.64				If Indian Allettee	an Tuiba Mana
b. Type of Well ORLL X Gas Other Single Delegation Office	APPLICATION	FOR PERMIT TO	RNLK, IDNIEDEN	LORLEUU A		or Tribe Name
Deference Plug Back	la. Type of Work	VV				
Single Single Multiple Single Singl		DEE!	PEN 🗌	PLUG BACK		ne :
1. Amen of Operator UTEX OIL COMPANY 3. Address of Operator 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106 4. Accessing of Well (Report location clearly) and in accordance with any State requirem ECEIVED 1. Approved prod., sone 1. Aproposed prod., sone 1. Aproved by JAN 1 51986 1. Distance from proposed from nearest town or post office* 1. Distance in miles and direction from nearest town or post office* 1. Distance from proposed prod. 1. Distance from proposed locations 2. Distance from proposed location	~·· —	_		Single 🗀 Multiple		ne
UTEX OIL COMPANY 3. Address of Operator 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84105 1. 245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84105 4. Location of Well (Report location clearly and in accordance with any State requires — CEIVED At proposed prod. some 1. 467' FWL; 1,149' FSL At proposed prod. some 3. JAN 16 1986 4. Location of Well (Report location clearly and in accordance with any State requires — CEIVED At proposed prod. some 3. JAN 16 1986 5. Sec. 6, T2S, R4W, USM 13. County or Partials 13. State 14. Distance from proposed? 15. Distance from proposed? 16. No. of secre in Jan 18. Soc. 6, T2S, R4W, USM 15. Distance from proposed? 16. No. of secre in Jan 18. Soc. 6, T2S, R4W, USM 16. No. of secre in Jan 18. Soc. 6, T2S, R4W, USM 16. No. of secre in Jan 18. Soc. 6, T2S, R4W, USM 16. No. of secre in Jan 18. Soc. 6, T2S, R4W, USM 18. Rotary or clabs tools 18. Proposed daysh 19. Proposed daysh 19. Proposed daysh 10. Proposed daysh 10. Proposed daysh 10. Proposed daysh 10. Proposed daysh 11. County or Partials 13. State 12. Elevations (Show whether DY, ET, CR. etc.) 13. Proposed daysh 14. 100'		Other Other			الا	
2ABJURNATE OF FORTERS OF STATE 2ABJURNATE OF FORTERS OF STATE 2ABJURNATE OF STATE 3ABJURNATE OF STATE 4ABJURNATE OF STATE		ΡΔΝΥ				<u>y</u>
1.245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106 1. Jossian of Well (Report location clearly and in accordance with any State requirem RECEIVED 1. At proposed prod. zone 1. 467' FWL; 1.149' FSL 1. Distance in miles and direction from nearcest town or post office? 14. Distance in miles and direction from nearcest town or post office? 15. No. of acres in Market Proposed prod. Zone 15. No. of acres in Market Proposed Prod. 2012 16. No. of acres in Market Proposed Prod. 2012 16. No. of acres in Market Proposed Prod. 2012 16. No. of acres in Market Proposed Prod. 2012 16. No. of acres in Market Proposed Prod. 2012 16. No. of acres in Market Proposed Prod. 2012 16. No. of acres in Market Proposed Prod. 2012 16. No. of acres in Market Proposed Prod. 2012 16. No. of acres in Market Proposed Prod. 2012 16. No. of acres in Market Proposed Prod. 2012 16. No. of acres in Market Proposed Prod. 2012 16. No. of acres in Market Proposed Prod. 2012 17. Distance from proposed location Proposed Incident Proposed Propose	3. Address of Operator				2-6B4	
4. Location of Well (Report location clearly and in accordance with any State requirem PECEIVED 1. 467' FWL; 1,149' FSL At proposed prod. sone 14. Distance in miles and direction from nearest town or post office* 15. Miles and direction from nearest town or post office* 16. No. of acres 12. County or Parcish 13. State 15. Will a count or Parcish 14. State 15. Distance from proposed prod. sone 16. No. of acres 12. County or Parcish 13. State 16. No. of acres 12. County or Parcish 13. State 16. No. of acres 12. County or Parcish 13. State 16. No. of acres 12. County or Parcish 13. State 16. No. of acres 12. County or Parcish 13. State 16. No. of acres 12. County or Parcish 13. State 17. Distance from proposed location* 18. Distance from proposed location* 19. Proposed depth 12. St. Rotary or cable tools 10. April 22. Approx. date work will start* 10. Proposed depth 12. St. Rotary 21. Elevational (% or white parcish 14. 100' Rotary 22. Elevational (% or white parcish 14. 100' Rotary 23. April 22. 1986 24. April 22. 1986 25. Elevational (% or white parcish 14. 100' Rotary 26. Size of Hole Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Gement 12½" 9-5,8" 4,000' Circulate to surface 12½" 3-5,8" 11,500' as necessary 12. Elevational (% or white parcish 14. 100' Rotary 11. State 12. State 11. State 11. State 12. State 11. State 12. State 11. State 12. State 11. State 12. State 11. State 11. State 12. State 12. State 11. State 12.	1245 E. Bric	kvard Rd., Ste. 600). Salt Lake	City, Utah 8410		Wildcat
At proposed prod. sone 14. Distance in miles and direction from nearest town or post office* 5½ miles southwest of Altamont, Utah 15. Distance from proposed prod. 16. No. of serves in the proposed prod. 17. Distance from proposed prod. 18. Sec. 16. T. E. M. or Bilk. 19. Distance in miles and direction from nearest town or post office* 19. Distance from proposed prod. 10. Distance from proposed post in the proposed post in the proposed depth	4. Location of Well (Report	location clearly and in accordan	nce with any State re	quirem Qs FCFIV	EN /	nt
14. Distance in miles and direction from nearest town or post office* 5k miles southwest of Altamont, Utah	At surrace		TC1)		11. Sec., T., R., M., o	r Bik.
14. Distance in miles and direction from nearest town or post office* 5k miles southwest of Altamont, Utah		,40/ FWL; 1,149	TSL /K	500	**	a
15. miles southwest of Altamont, Utah 15. Distance from proposed? 16. No. of acres 16				JAN 1 6 19	86 Sec. 6, T2S,	R4W, USM
15. Distance from proposed location: to nearest drig. line, if any location to nearest will, drilling, completed, to nearest well, drilling, completed, nearest well, drillin	14. Distance in miles and d	irection from nearest town or pe	ost office*		12. County or Parrish	13. State
15. No. of acres in proposed of acres assigned proposed of the			, Utah	DIVISION OF		Utah_
Distance from proposed locations to nearest office, line, if any) 18. Distance from proposed locations to nearest well, drilling, completed, or applied for, on this fease, ft. 14,100' Rotary	location to nearest		16. No.	of acres in lease	7. No. of acres assigned	
to nearest well, drilling, completed, or applied for, on this lease, ft. 21. Elevations (Show whether DF, RT, GR, etc.) 22. Elevations (Show whether DF, RT, GR, etc.) 23. PROPOSED CASING AND CEMENTING PROGRAM Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 124" 9-5/8" 4,000' Circulate to surface 8-3/4" 7" 11,500' as necessary 6-1/8" 5" Utex controls the land within 660' of the well location. Water Permit #43-3502 is on file with the State of Utah. APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING PATE: 12-2-86 BY: WELL SPACING: WELL SPACING: WELL SPACING: WELL SPACING: WELL SPACING: Title Vice President, Production Date 1/14/86 Date Date	property or lease line, if	ft. ne, if_any)		80	·	
of applied for, on this lease. It. 14,100' Rotary 12. Elevations (Show whether DF, RT, GR, etc.) 6,616' GR April 22, 1986 33. PROPOSED CASING AND CEMENTING PROGRAM Site of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 124" 9-5/8" 4,000' Circulate to surface 8-3/4" 7" 11,500' as necessary 6-1/8" 5" 14,100' as necessary Utex controls the land within 660' of the well location. Water Permit #43-3502 is on file with the State of Utah. APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: -22-860 BY: WELL SPACING: Weight per Foot Setting Depth Quantity of Cement IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive some. If product is of drill of depths directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout revenue from the productive some and proposed new productive some. If product is of drill of depths directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout revenue for Production of State of fice use) Permit No. 43-0/3-3/1/55 Approval Date Date. Date	18. Distance from proposed to nearest well, drilling.	location*	19. Prop	osed depth 20	. Rotary or cable tools	
Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 124	or applied for, on this le	ease, ft.	14,	100' 100'		
Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 124" 9-5/8" 4,000' Circulate to surface 8-3/4" 7" 11,500' as necessary 6-1/8" Utex controls the land within 660' of the well location. Water Permit #43-3502 is on file with the State of Utah. APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 122-80 BY: WEIL SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive sone and proposed new proposed new proposed proposed in the drill or depth directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if out if drill or depth directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if out if drill or State office use) Permit No. #3-0/3- 3//55 Approval Date Date.					•	
Size of Hole Size of Casing Weight per Foot Setting Depth Quantity of Cement 12½" 9-5/8" 4,000' Circulate to surface 8-3/4" 7" 11,500' as necessary 6-1/8" Utex controls the land within 660' of the well location. Water Permit #43-3502 is on file with the State of Utah. APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-86 BY: July 139-42 WELL SPACING: Learny 139-42 WELL SPACING: Learny 139-42 WELL SPACING: Learny 139-42 This space for Federal or State office use) Permit No. #3-0/3-3/1/55 Approved by. Title. Date.		R			April 22,	1986
124 9-5/8" 4,000 Circulate to surface 8-3/4" 7" 11,500' as necessary 6-1/8" 5" 14,100' as necessary Utex controls the land within 660' of the well location. Water Permit #43-3502 is on file with the State of Utah. APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-86 BY: Olive 139-42 WELL SPACING: Common 139-42 WELL SPACING: Commo	23.	PROPO	SED CASING AND C	EMENTING PROGRAM		
8-3/4" 7" 11,500¹ as necessary 6-1/8" Utex controls the land within 660¹ of the well location. Water Permit #43-3502 is on file with the State of Utah. APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-86 BY: WELL SPACING: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-86 BY: WELL SPACING: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-23-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-23-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-23-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-23-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-23-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-23-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-23-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-33-85 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-34-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-34-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-34-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-34-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-34-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-34-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-34-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-34-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-34-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-34-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-34-86 BY: WITHER STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-34-86 BY: WITHER S	Size of Hole	Size of Casing W	eight per Foot	Setting Depth	Quantity of Cemer	nt
Utex controls the land within 660' of the well location. Water Permit #43-3502 is on file with the State of Utah. APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-86 BY: WELL SPACING: Land 139-42 WELL SPACING: Land 139-42 WELL SPACING: Land 139-42 Title Vice President, Production Date 1/14/86 Approved by Line State office use) Approved by Line State office use) Title Date Date	124"	9-5/8"		4,000'	Circulate to	surface
Utex controls the land within 660' of the well location. Water Permit #43-3502 is on file with the State of Utah. APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-80 BY: WELL SPACING: Land 139-12 WELL SPACING: Land 139-12 WELL SPACING: Land 139-12 Title. Vice President, Production Date 1/14/86 Approved by Title Date Date Date Date Date Date Date Dat	8-3/4"	7"		11,500'	as necessa	ary
Water Permit #43-3502 is on file with the State of Utah. APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-865 BY: Oku A: WELL SPACING: Court 139-42 WELL SPACING: Court 139-42 1N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or descon directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if all. Signed. Title Vice President, Production Date 1/14/86 Approved by Title Date.	6-1/8"	5"				
Water Permit #43-3502 is on file with the State of Utah. APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-865 BY: Oku A: WELL SPACING: Court 139-42 WELL SPACING: Court 139-42 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or descon directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if also, Tipto N Wice President, Production Date 1/14/86 (This space for Federal or State office use) Permit No. 43-0/3-31155 Approved by Date.				•		
Water Permit #43-3502 is on file with the State of Utah. APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-865 BY: Oku A: WELL SPACING: Court 139-42 WELL SPACING: Court 139-42 1N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or descon directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if all. Signed. Title Vice President, Production Date 1/14/86 Approved by Title Date.						
Water Permit #43-3502 is on file with the State of Utah. APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-865 BY: Oku A: WELL SPACING: Court 139-42 WELL SPACING: Court 139-42 1N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or descon directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if all. Signed. Title Vice President, Production Date 1/14/86 Approved by Title Date.						•
APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-86 BY: Ohur WELL SPACING: Control of the state		Utex contro	ols the land	within 660° of	the well location	•
APPROVED BY THE STATE OF UTAH DIVISION OF OIL GAS, AND MINING DATE: 1-22-86 BY: Ohur WELL SPACING: Control of the state	••	Water Darmi	+ 442 2502 +	a an fila with	the Ctate of Iltab	
OF UTAH DIVISION OF OIL, GAS, AND MINING PATE: 1-22-86 BY: Oku A WELL SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If projosal is to derill or describe directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if all 1. Signed Vice President, Production Date 1/14/86 (This space for Federal or State office use) Permit No. 43-0/3-31/55 Approval Date Date.		water remin	1 #43-3502	S on Tile with	the State of Otan	
OF UTAH DIVISION OF OIL, GAS, AND MINING PATE: 1-22-86 BY: Oku A WELL SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If projosal is to derill or describe directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if all 1. Signed Vice President, Production Date 1/14/86 (This space for Federal or State office use) Permit No. 43-0/3-31/55 Approval Date Date.			ΔPPR	OVED BY THE	STATE	
OIL, GAS, AND MINING DATE: 1-22-86 BY: oku 139-12 WELL SPACING: Learn 139-12 4-7-85 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if at 1. Signed President, Production Date 1/14/86 (This space for Federal or State office use) Permit No. 43-0/3-31/55 Approval Date Date Date Date Date Date Date Date	•					
DATE: 1-22-86 BY: Ohu L WELL SPACING: Leave 139-12 WELL						
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or despen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any D.S. TIPTON 24. Signed		\	016	GAS, AND WIII	VING	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or despen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any D.S. TIPTON 24. Signed			DATE:/	1-11-00	2	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or despen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any D.S. TIPTON 24. Signed			BY: 100	in K. De	1-	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or despen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any D.S. TIPTON 24. Signed			WELL S	SPACING: Gar	139-42	
ductive zone. If projosal is to drill or design directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if and the production of the project o	^ ^					
Preventer program, if all D.S. TIPTON 24. Signed Preventer program, if all D.S. TIPTON Title Vice President, Production Date 1/14/86 (This space for Federal or State office use) Permit No. 43-0/3-3//55 Approval Date Date.						
24. Signed President, Production Date 1/14/86 (This space for Federal or State office use) Permit No. 43-0/3-3//55 Approval Date Date. Date.	ductive zone. If proposit is	1	- (on subsurface locations and	l measured and true vertical de	pths. Give blowout
(This space for Federal or State office use) Permit No	24.	1 1 1 1 1 1	IFION			
(This space for Federal or State office use) Permit No			Vice	Dracidant Dra	duction 1/	11/86
Permit No	Signed	p	Title VICE	riesiuent, riv	Date 1/	14/00
Approved by	• • • • • • • • • • • • • • • • • • • •					
Approved by	Permit No.	3-013- 3115	5	proval Date		
	1 01 mil 110 mm	The second secon	Al			
	Approved by		Title		Date	······································

UTEX OIL COMPANY WELL LOCATION PLAT LINDSAY 2-6B4

LOCATEL_N THE SEN OF THE SWN OF SECTION 6, T2S, R4W, U.S.B.&M.



LEGEND & NOTES

CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Alfred, Registered Land

Surveyor Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES

Surveying & Engineering Consultants

121 North Center Street P.O. Drawer C **DUCHESNE, UTAH 84021** (801) 738-5352

UTEX OIL COMPANY 10 Point Well Prognosis LINDSAY 2-6B4

1. Surface Formation: Tertiary Uinta Formation

2. Estimated tops of geologic markers: Top Green River 5,600' Top Wasatch 11.240'

3. Estimated depths to water, oil and gas or mineral bearing formations:

4. Casing program: Size weight Grade Depth 9-5/8" 36# J-55 4.000' 7" 11,500' 26# N-80 5" N-80 18# 14,100'

5. Pressure control equipment: See diagram attached to APD. Blowout preventers: A series 1500, 5,000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5,000 psi, Hydril type preventer will be used. A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.

Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.

6. Type and characteristics of proposed circulating medium:

0 - 4,000'
 4,000' - 11,500'
 Fresh water with gel sweeps
 Fresh gel mud lightly treated, water loss controlled below 7,000'.
 Fresh gel mud, weighted, treated and dispersed as necessary.
 Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.

7. Auxillary Equipment:
Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.

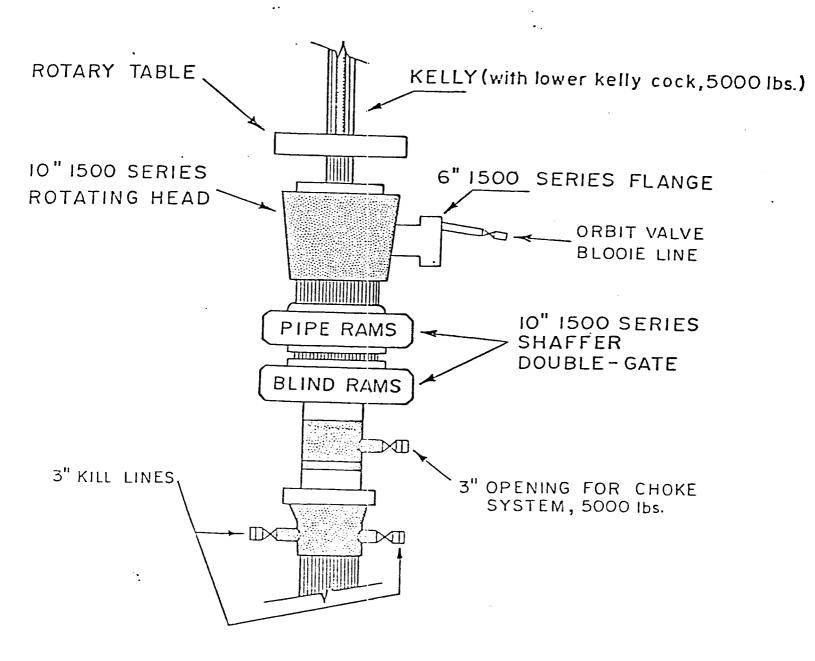
8. Testing and Coring:
No DST's are planned
DIL with S.P. and G.R., FD-CN

9. Anticipated Hazards: No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.

10. Anticipated starting date:
April 22, 1986 with duration of operations approximately 90 days.

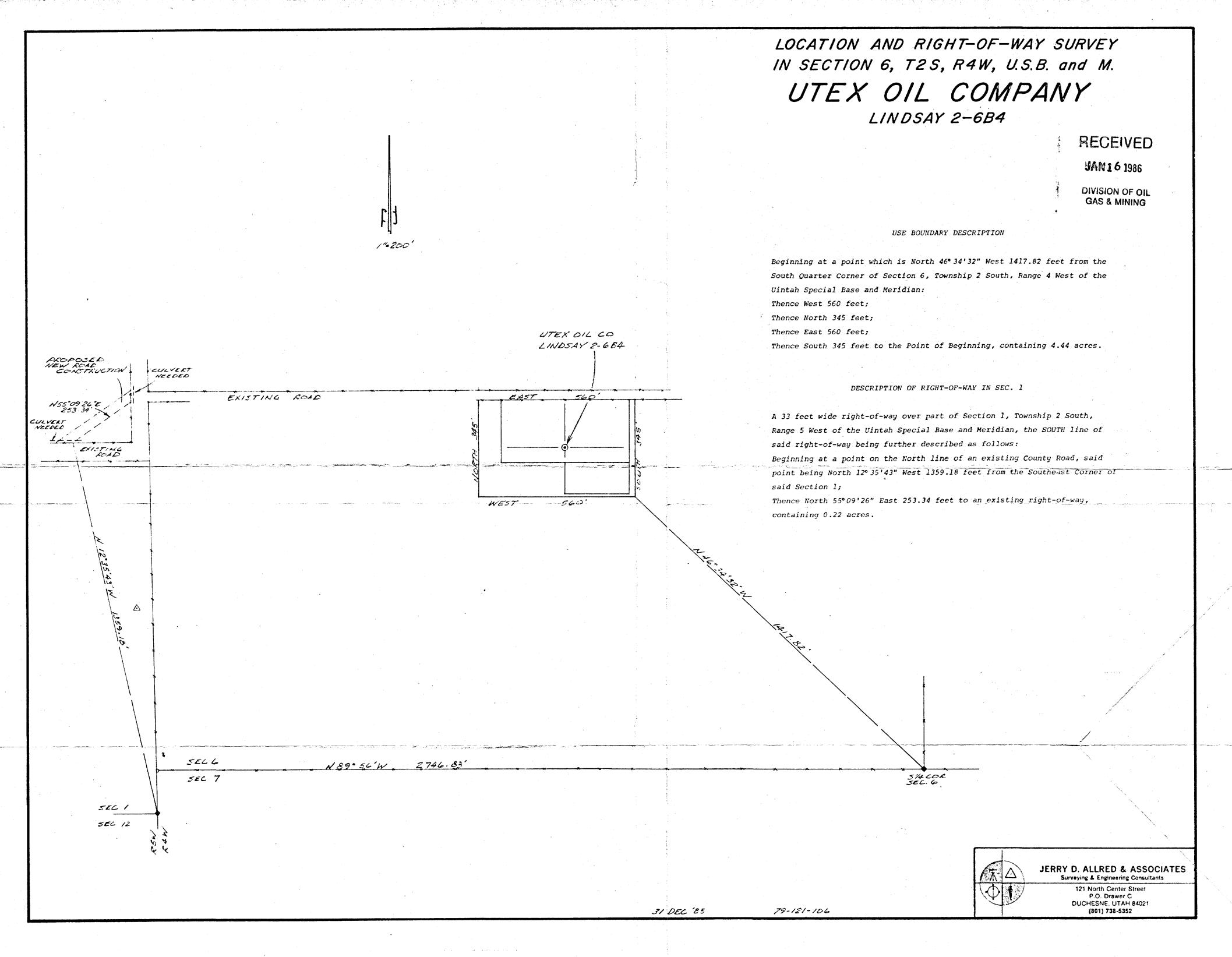
UTEX DRILLING CO.

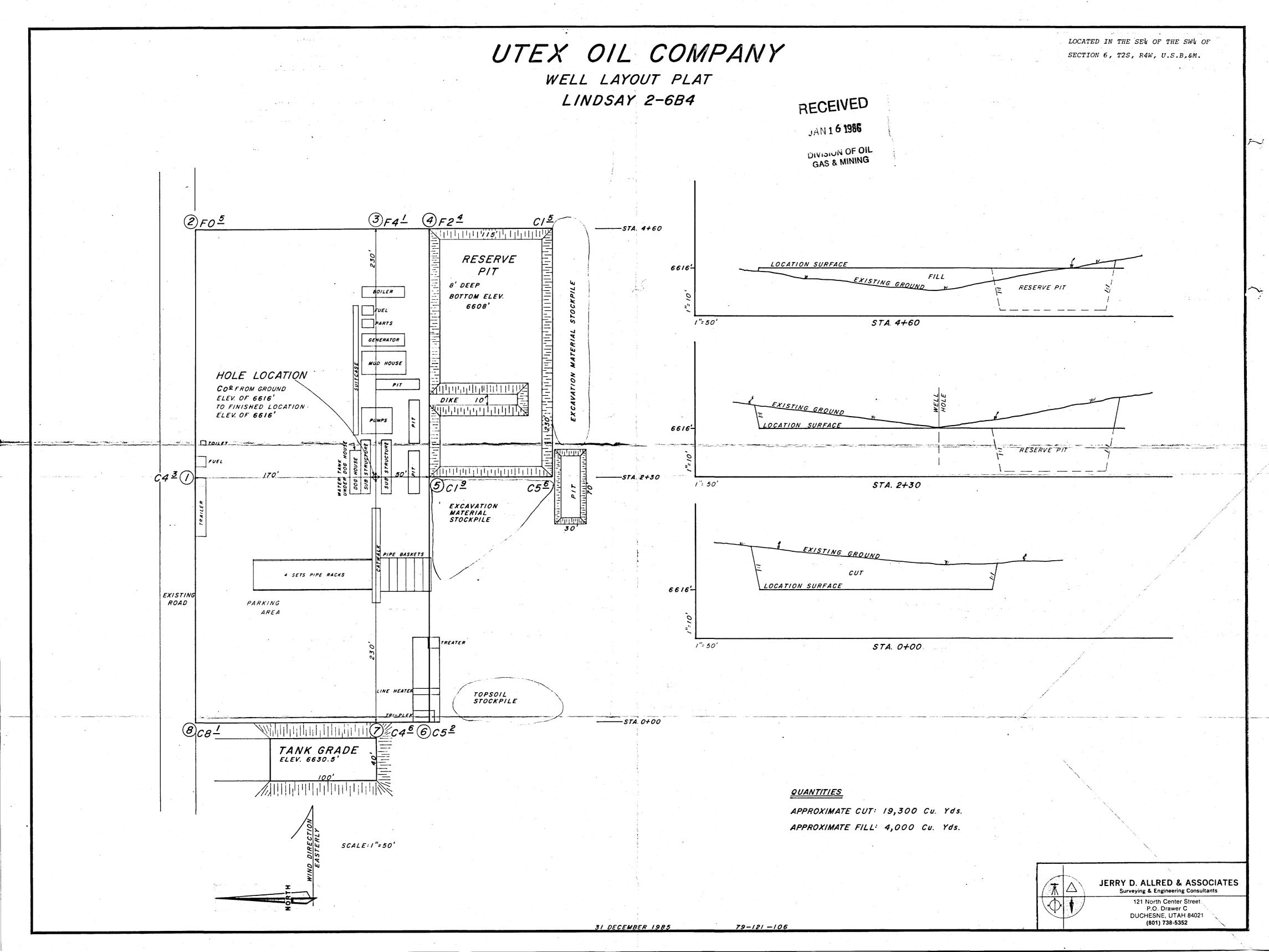
BOP STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE







OPERATOR they ail Cos.	DAŤF	1-20-86
WELL NAME Lindson 2-63	4	
WELL NAME Linksry 2-63 SEC SE SW 6 T 25 R	4w COUNTY	Duchesne
43-013-31/55 API NUMBER	TYPE OF	LEASE
CHECK OFF:		
PLAT	BOND	NEAREST WELL
LEASE	FIELD	POTASH OR CIL SHALE
PROCESSING COMMENTS: **Eduse 139-42**		
Water germit # 43-350.	<u> </u>	
APPROVAL LETTER:		
SPACING: 203 UNIT		302
/39-42 CAUSE NO. 0	4-17-85 & DATE	302.1
STIPULATIONS: 1- Keserve pot lined	1- Sonfonte -	2 lbs. /ft2



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 22, 1986

Utex Oil Company 1245 E. Brickyard Road, Suit 600 Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Lindsay 2-6B4 - SE SW Sec. 6, T. 2S, R. 4W 1149' FSL, 1467' FWL - Duchesne County, Utah

Approval to drill the above-referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Reserve pit shall be lined with bentonite 2 lbs/sq. ft.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- 3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- 4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2 Utex Oil Company Well No. Lindsay 2-6B4 January 22, 1986

- 5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
- 6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31155.

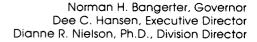
Sincerely,

Associate Director, Oil & Gas

as Enclosures

cc: Branch of Fluid Minerals

Dianne R. Nielson





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

031629

March 11, 1987

Utex Oil Company 445 East, 4500 South Salt Lake City, Utah, 84106

Gentlemen:

RE: Well No. Lindsay 2-6B4, Sec.6, T.2S, R.4W, Duchesne County, Utah, API No. 43-013-31155

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice.

If it is your intent to proceed with operations on the well, you must submit a request for extension of the approval to drill within the one month grace period. After the grace period, a new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

John R. Baza

Petroleum Engineer

sb

cc: D. R. Nielson

R. J. Firth

Well file

0327T-60

8703/7